

ALASKA OIL and NGL PRODUCTION

June 2017

OIL FIELD	AREA	Avg Daily Production Rate		12 Month Production Totals		
		Jun-2016 (barrels / day)	Jun-2017 (barrels / day)	Jul 15 - Jun 16 (barrels)	Jul 16 - Jun 17 (barrels)	Present Yearly % (moving 12-mo Avg)
PRUDHOE BAY	North Slope	252,711	263,579	102,660,457	104,668,411	2%
KUPARUK RIVER	North Slope	100,247	104,748	38,579,764	38,603,622	0%
COLVILLE RIVER	North Slope	62,289	56,361	20,186,439	21,494,536	6%
NIKAITCHUQ	North Slope	24,586	19,270	9,138,050	8,010,143	-12%
MILNE POINT	North Slope	18,861	19,615	6,966,796	7,216,639	4%
OOOGURUK	North Slope	16,403	11,881	4,483,468	5,105,526	14%
NORTHSTAR	North Slope	7,789	7,593	3,584,388	3,291,042	-8%
ENDICOTT	North Slope	7,880	7,332	2,952,338	3,109,780	5%
PT THOMSON	North Slope	709	280	76,651	1,141,495	1,389%
BADAMI	North Slope	976	867	365,720	332,730	-9%
MCARTHUR RIVER	Cook Inlet	4,348	4,850	1,893,620	1,611,225	-15%
GRANITE PT	Cook Inlet	2,474	2,239	926,952	858,816	-7%
SWANSON RIVER	Cook Inlet	2,021	2,052	822,492	711,815	-13%
TRADING BAY	Cook Inlet	2,260	1,976	981,153	700,683	-29%
MIDDLE GROUND SHOAL	Cook Inlet	1,902	0	683,024	482,506	-29%
W MCARTHUR RIV	Cook Inlet	1,134	988	418,165	406,641	-3%
REDOUBT SHOAL	Cook Inlet	496	925	270,283	278,680	3%
BEAVER CREEK	Cook Inlet	120	179	44,769	62,888	40%
HANSEN	Cook Inlet	145	189	20,757	57,032	175%
KENAI LOOP	Cook Inlet	3	1	656	440	-33%
TOTALS		507,354	504,925	195,055,942	198,144,650	2%

* Calculation (with the result expressed in percentage format):

The quantity: [(cumulative production of oil & NGLs for period Jul 2016 - Jun 2017 minus cumulative production of oil & NGLs for period Jul 2015 - Jun 2016)]

divided by the quantity: [cumulative production of oil & NGLs for Period Jul 2015 - Jun 2016]

